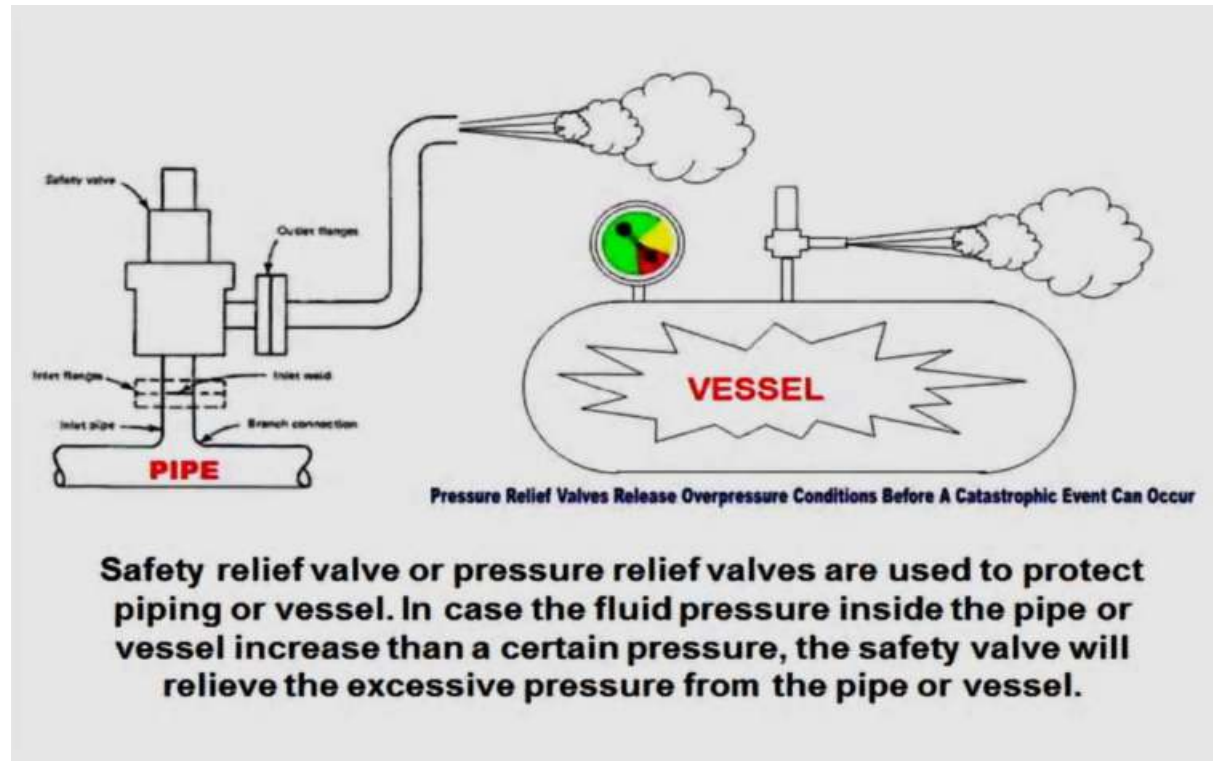


# Pressure relief valve

What is pressure relief valve ?



# Type of pressure relief valve

What is:

- Relief valve
- Safety valve
- Safety relief valve

**Relief valve:** A pressure-relief valve actuated by inlet static pressure and having a gradual lift generally proportional to the increase in pressure over the opening pressure (set pressure).

**Safety-relief valve:** A pressure-relief valve characterized by rapid opening pop action, or by opening generally proportional to the increase in pressure over the opening pressure.

**Safety valve:** A pressure-relief valve actuated by inlet static pressure and characterized by rapid opening or pop action.

- **Safety valve** :Used with compressible gases .steam and air services .
- **Relief valve** : Used in liquid systems. as pressure overspill devices .
- **Safety relief valve** : used either for liquid or compressible fluid.



# Pressure relief valve sizing base

What are the sizing basis of a pressure relief valve ?

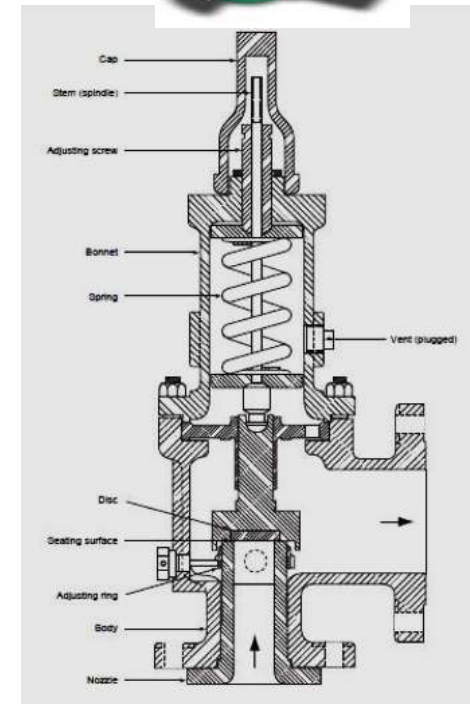
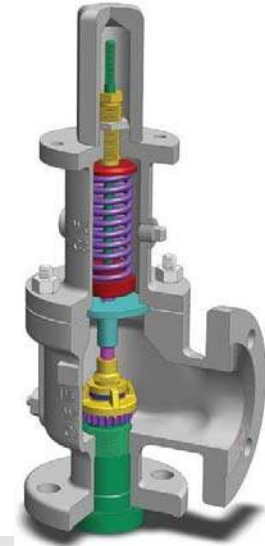
- External fire
- Thermal expansion
- Block outlet
- Control valve failure
- Abnormal process condition
- Utility failure

API RP 521 Item No.	Overpressure Cause
1	Closed outlets on vessels
2	Cooling water failure to condenser
3	Top-tower reflux failure
4	Side stream reflux failure
5	Lean oil failure to absorber
6	Accumulation of noncondensables
7	Entrance of highly volatile material
8	Overfilling Storage or Surge Vessel
9	Failure of automatic control
10	Abnormal heat or vapor input
11	Split exchanger tube
12	Internal explosions
13	Chemical Reaction
14	Hydraulic expansion
15	Exterior fire
16	Power failure (steam, electric, or other)
	Other

# Conventional pressure relief valve

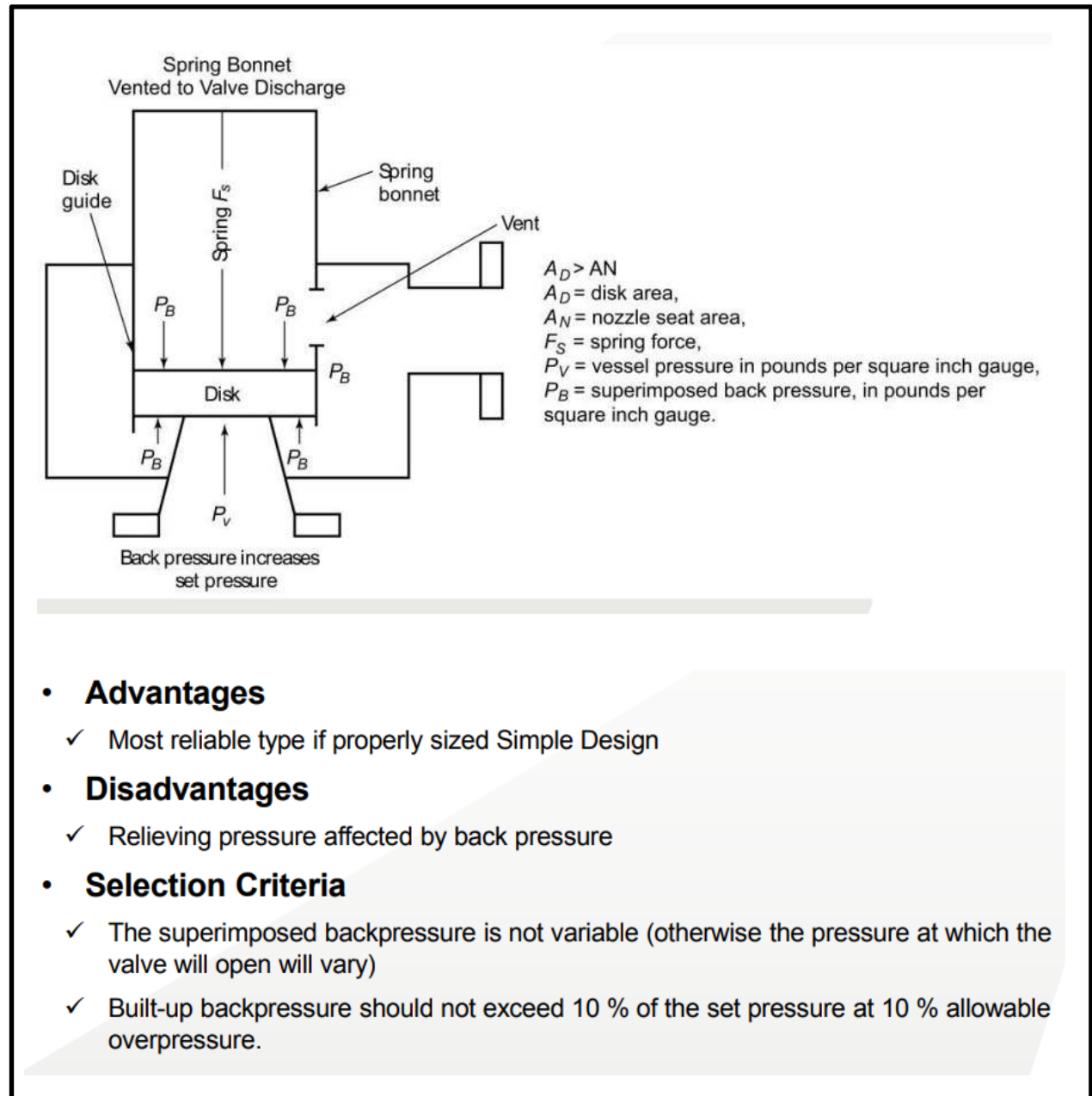
What is the parts of conventional pressure relief valve ?

- Self-actuated spring-loaded PSV
- Basic elements include :
  - ✓ Inlet Nozzle
    - Full Nozzle
    - Semi Nozzle
  - ✓ Bonnet
    - Open
    - Closed
  - ✓ Spring
  - ✓ Adjusting Screw
  - ✓ Adjusting Ring
  - ✓ Disc



# Conventional pressure relief valve

What is the advantages & disadvantages of conventional pressure relief valve ?



- **Advantages**

- ✓ Most reliable type if properly sized Simple Design

- **Disadvantages**

- ✓ Relieving pressure affected by back pressure

- **Selection Criteria**

- ✓ The superimposed backpressure is not variable (otherwise the pressure at which the valve will open will vary)
- ✓ Built-up backpressure should not exceed 10 % of the set pressure at 10 % allowable overpressure.

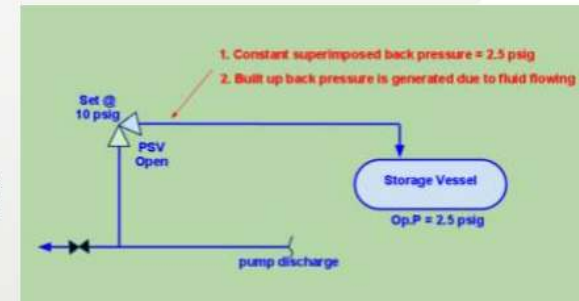
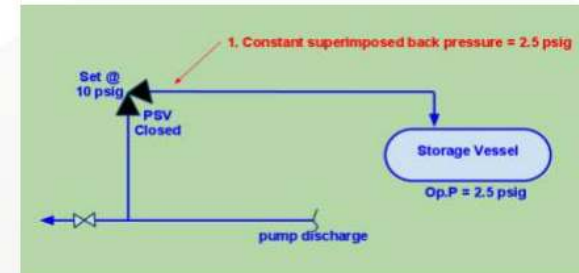
# Problem on conventional pressure relief valve

What is back pressure of a pressure relief valve ?

## NOTE:

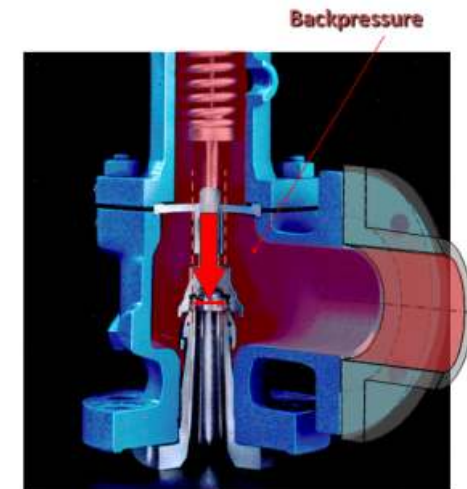
Especially for LIQUID (not-compressible fluid) application

- **Superimposed Back Pressure :** The static pressure that exists at the outlet of a pressure relief device at the time the device is required to operate.
- Superimposed backpressure is the result of pressure in the discharge system coming from other sources. (constant or variable)
- **Built Up Back Pressure :** The increase in pressure at the outlet of a pressure relief device that develops as a result of flow after the pressure relief device opens.



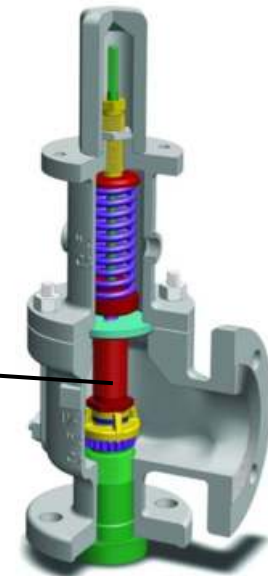
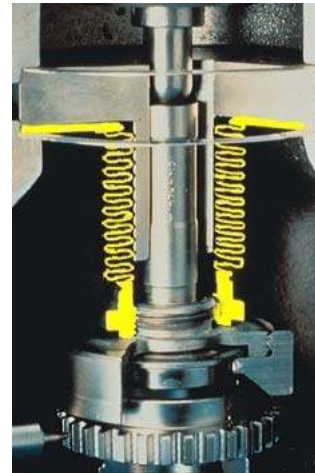
Back-Pressure can / will create many problems on a PSV

- Modify set pressure
- Reduce valve capacity
- Instability or chattering
- Introduce corrosive environment to the inner chamber

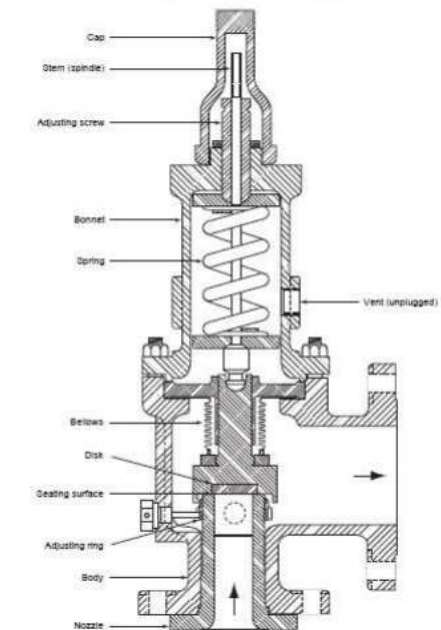


# Balanced bellow pressure relief valve

What is the solution of back pressure problem at pressure relief valve ?



- A balanced PSV is a spring-loaded PSV which **incorporates a bellows** of balancing the valve disc to minimize the effects of backpressure on the performance characteristics of the valve.
- For conventional safety valve, total backpressure should not exceed 10% of the set pressure at 10% allowable pressure. However, it is possible to get valve with balanced bellows if total back pressure (superimposed + built-up) is up till 50% of the set pressure.





# Balanced bellow pressure relief valve

What is the advantage of balanced bellow pressure relief valve ?

- **Advantages**

- ✓ Relieving pressure not affected by back pressure
- ✓ Can handle higher built-up back pressure
- ✓ Protects spring and guiding surface from corrosion

- **Disadvantages**

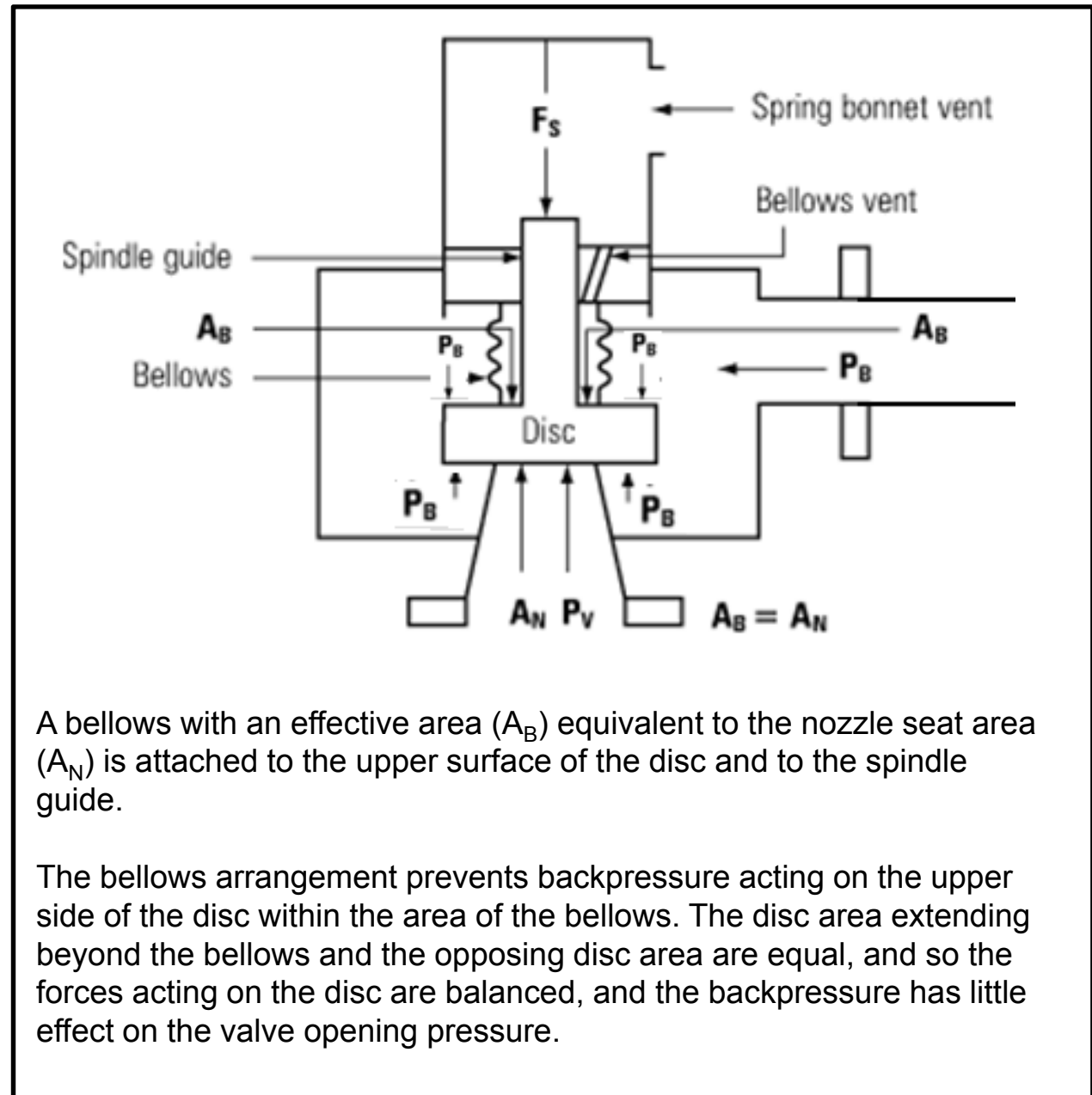
- ✓ Bellows susceptible to fatigue/rupture
- ✓ Will release flammables/toxics to atmosphere in case of bellows rupture
- ✓ Requires extended venting system for Bonnet vent to safe location

- **Selection Criteria**

- ✓ Where the total backpressure (superimposed plus built-up) does not exceed approximately 50 % of the set pressure

# Balanced bellow pressure relief valve

What is the advantage of balanced bellow pressure relief valve ?



A bellows with an effective area ( $A_B$ ) equivalent to the nozzle seat area ( $A_N$ ) is attached to the upper surface of the disc and to the spindle guide.

The bellows arrangement prevents backpressure acting on the upper side of the disc within the area of the bellows. The disc area extending beyond the bellows and the opposing disc area are equal, and so the forces acting on the disc are balanced, and the backpressure has little effect on the valve opening pressure.

# Pilot operated pressure relief valve

What is pilot operated pressure relief valve ?



## Two Separate Valves

- Main Valve : For Flow.
- Pilot Valve: For Pressure

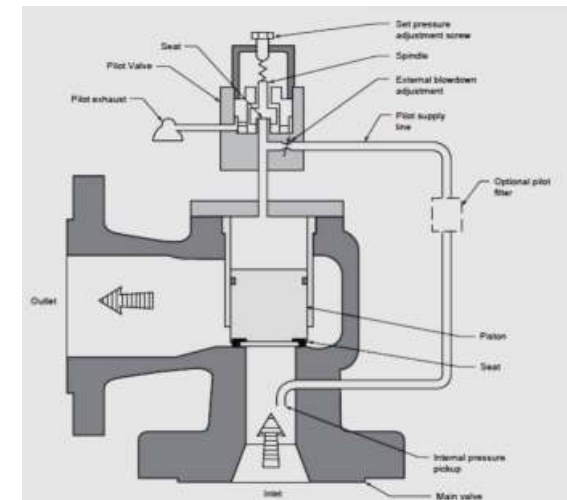
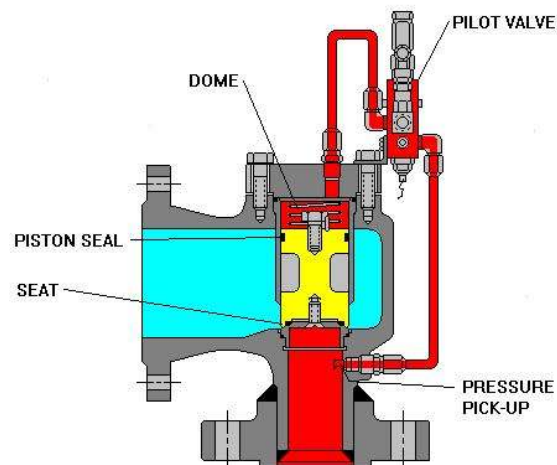
# Pilot operated pressure relief valve

What is pilot operated pressure relief valve ?

The pressure is supplied from the upstream side (the system being protected) to the dome often by a small pilot tube. The downstream side is the pipe or open air where the PORV directs its exhaust. The outlet pipe is typically larger than the inlet.

The upstream pressure tries to push the piston open but it is opposed by that same pressure because the pressure is routed around to the dome above the piston. The area of the piston on which fluid force is acting is larger in the dome than it is on the upstream side; the result is a larger force on the dome side than the upstream side. This produces a net sealing force.

The pressure from the pilot tube to the dome is routed through the actual control pilot valve. There are many designs but the control pilot is essentially a conventional PRV with the special job of controlling pressure to the main valve dome. The pressure at which the control pilot relieves at is the functional set pressure of the PORV. When the pilot valve reaches set pressure it opens and releases the pressure from the dome. The piston is then free to open and the main valve exhausts the system fluid. The control pilot opens either to the main valve exhaust pipe or to atmosphere.



# Pilot operated pressure relief valve

What is the advantage of pilot operated pressure relief valve ?

- **Advantages**
  - ✓ Relieving pressure not affected by backpressure
  - ✓ Can operate at up to 98% of set pressure
  - ✓ Smaller, lighter valves at higher pressure and/or with larger orifice size
- **Disadvantages**
  - ✓ Pilot is susceptible to plugging by fouling fluids, hydrate formation etc.
  - ✓ Vapor condensation and liquid accumulation above the piston may cause problems
- **Selection Criteria**
  - ✓ When back pressure can not be met by Bellows type
  - ✓ Very low margin between Max operating pressure and Set pressure

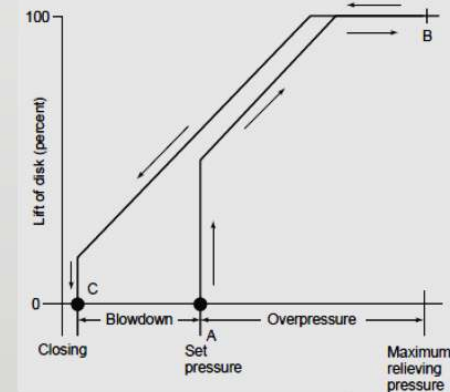


# Pressure relief valve terminology

What is:

- Set pressure
- Closing pressure
- Blowdown
- Accumulation
- Overpressure
- Coefficient of discharge

- **Set Pressure** : The inlet gauge pressure at which the pressure relief device is set to open under service conditions.
- **Closing Pressure** : The value of decreasing inlet static pressure at which the valve disc reestablishes contact with the seat or at which lift becomes zero as determined by seeing, feeling or hearing.
- **Blowdown** : The difference between the set pressure and the closing pressure of a pressure relief valve, expressed as a percentage of the set pressure or in pressure units.



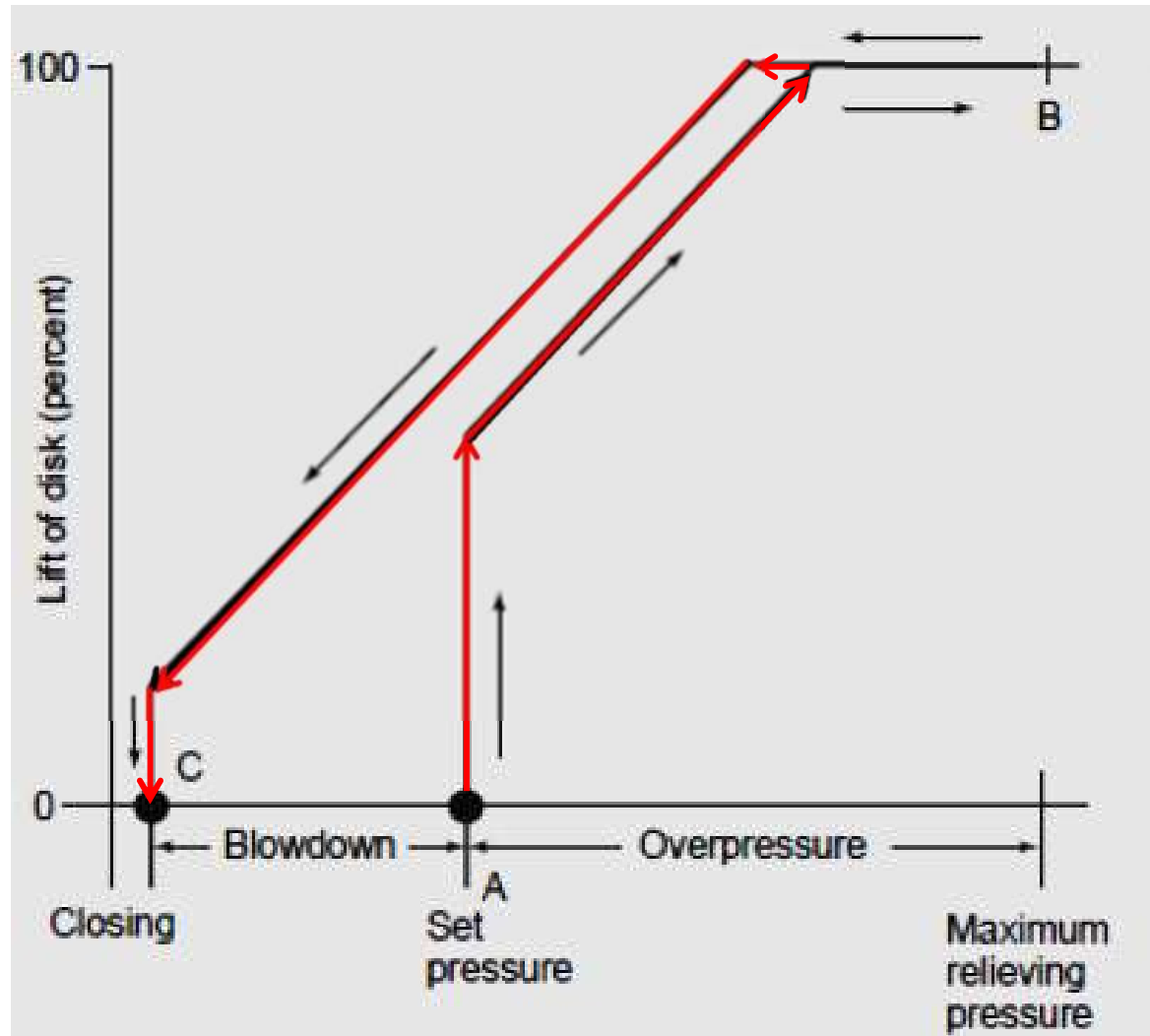
- **Accumulation** : The pressure increase over the maximum allowable working pressure of the vessel, expressed in pressure units or as a percentage of maximum allowable working pressure (MAWP) or design pressure.
- **Overpressure** : The pressure increase over the set pressure of the relieving device. Overpressure is expressed in pressure units or as a percentage of set pressure.
- **Overpressure** is the same as **Accumulation** only when the relieving device is set to open at the **maximum allowable working pressure** of the vessel.
- **Coefficient of Discharge** : The coefficient of discharge is used for calculating flow through a pressure relief device.
- **C.D.T.P.** : The pressure at which a pressure safety valve is adjusted to open on the test stand. The cold differential test pressure includes corrections for the service conditions of backpressure or temperature or both.

# Pressure relief valve chart

Pressure relief valve % of disc opening versus set pressure chart.

VERY IMPORTANT:

- In the beginning, the pressure relief valve begin to open at its set pressure
- Then the piping or vessel pressure will increase to a certain % of set pressure that is called overpressure
- When the piping or vessel pressure drops below a certain % of set pressure that is called blowdown → the pressure relief valve will be closed.





# Pressure relief valve standard

Standard of pressure relief valve.

Country	Standard No.	Description	
<b>Australia</b>	SAA AS1271	Safety valves, other valves, liquid level gauges and other fittings for boilers and unfired pressure vessels	
<b>European Economic Area</b>	EN ISO 4126	Safety devices for protection against excessive pressure  EN ISO 4126 is a harmonised European Standard and has replaced many National Standards of which British Standard BS 6759 and the French Standard AFNOR NFE-E 29-411 to 416 and 421 are examples.	
<b>Germany</b>	AD-Merkblatt A2	Pressure Vessel Equipment safety devices against excess pressure - safety valves	
	TRD 421	Technical Equipment for Steam Boilers Safeguards against excessive pressure - safety valves for steam boilers of groups I, III & IV	
	TRD 721	Technical Equipment for Steam Boilers Safeguards against excessive pressure - safety valves for steam boilers of group II	
<b>Japan</b>	JIS B 8210	Steam boilers and pressure vessels - spring loaded safety valves	
<b>Korea</b>	KS B 6216	Spring loaded safety valves for steam boilers and pressure vessels	
<b>USA</b>	ASME I	Boiler Applications	
	ASME III	Nuclear Applications	
	ASME VIII	Unfired Pressure Vessel Applications	
	ANSI/ASME PTC 25.3	Safety and Relief Valves - performance test codes	
	API RP 520	Sizing selection and installation of pressure-relieving devices in refineries	
		Part 1 Design	
		Part 2 Installation	
	API RP 521	Guide for pressure relieving and depressurising systems	
API STD 526	Flanged steel pressure relief valves		
API STD 527	Seat tightness of pressure relief valves		

# Pressure relief valve standard

Standard	Overpressure	Fluid	Blowdown	
AD MERKBLATT A2	Standard 10 % full lift 5 % Standard 10 % full lift 5 % 10%	Steam Air or Gas Liquid	10% 10% 20%	
ASME	Sec I	3%	Steam (boiler)	2 - 6 %
	Sec VIII	10%	Steam	7%
		10% 10 % (see note 2 below)	Air or Gas Liquid	7%
EN ISO 4126	Value stated by manufacturer but not exceeding: 10 % of set pressure or 0.1 bar whichever greater	Compressible	Minimum 2 % Maximum 15 % or 0.3 bar Whichever greater	
		In-compressible	Minimum 2.5 % Maximum 20 % or 0.6 bar Whichever greater	
JIS-8210	+/- 0.15 kg/cm <sup>2</sup> (less than 5 kg/cm <sup>2</sup> set pressure) +/- 3 % of set pressure (5-22.9 kg/cm <sup>2</sup> set pres) +/- 0.7 kg/cm <sup>2</sup> (23 - 69.9 kg/cm <sup>2</sup> set pressure) +/- 1 % of set pressure (70 kg/cm <sup>2</sup> or above set p)	Steam	0.3 kg/cm <sup>2</sup> (4 kg/cm <sup>2</sup> or less set pres) 4% - 7% of set pressure(4 kg/cm <sup>2</sup> set p)	
	+/- 3% of set pressure or (or 0.15 kg/cm <sup>2</sup> in minimum)	Air or gas	0.3 kg/cm <sup>2</sup> (2 kg/cm <sup>2</sup> or less set P - metal seat) 15 % of set pressure (2 kg/cm <sup>2</sup> or above set P - metal seat) 0.5 kg/cm <sup>2</sup> (2 kg/cm <sup>2</sup> or less set P - soft seat) 25 % of set pressure (2 kg/cm <sup>2</sup> or above set P - soft seat)	

**NOTE:**

- ASME blowdown pressure values shown for valves with adjustable blowdown
- 25 % is often used for non-certified sizing calculation and 20 % can be used for fire protection of storage vessel

## Overpressure & Blowdown standard of pressure relief valve

For example:

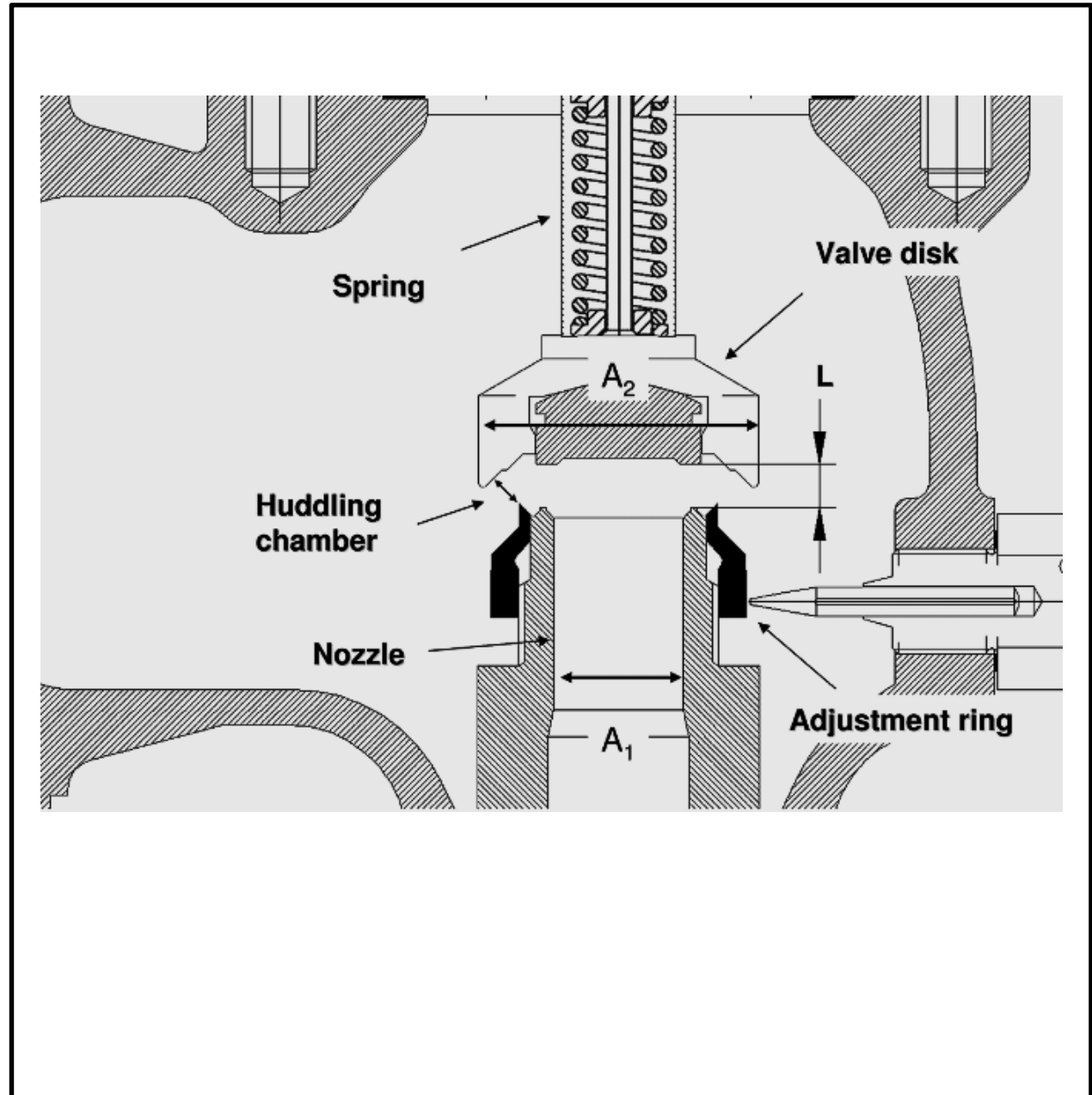
ASME Sec VIII safety relief valve standard for steam

Overpressure = 10 %

Blowdown = 7 %

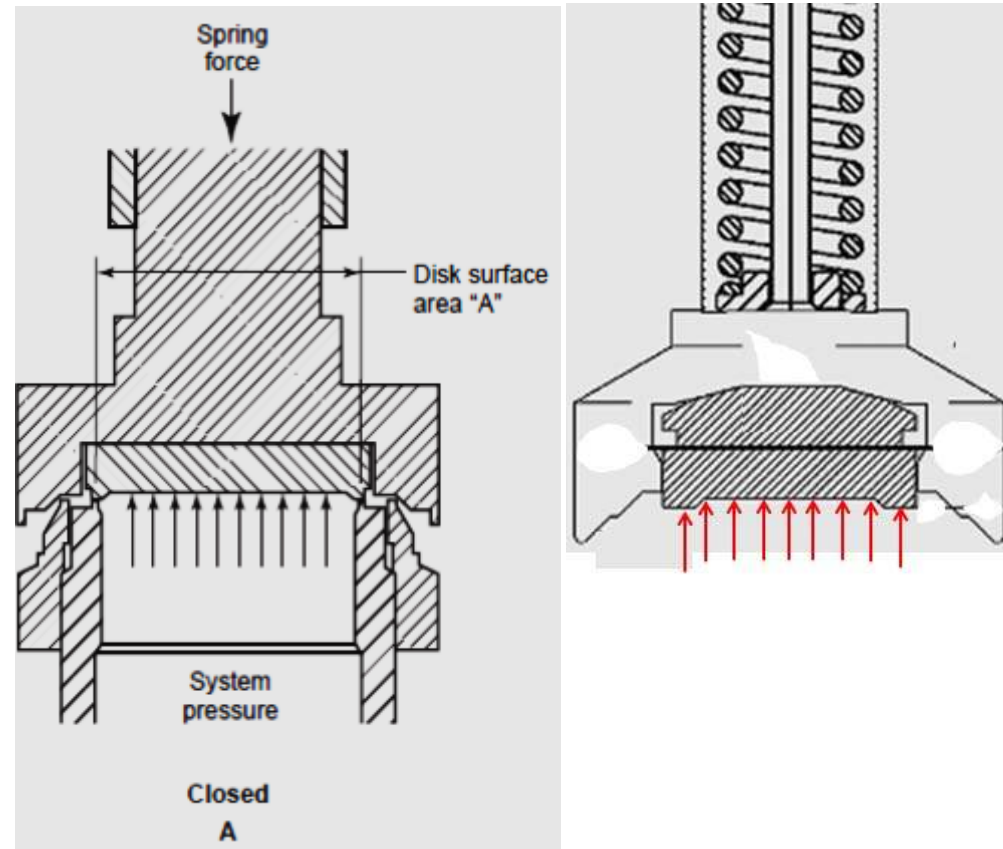
# Pressure relief valve disc construction

Detail of pressure relief valve disc.



# Pressure relief valve at normal operation

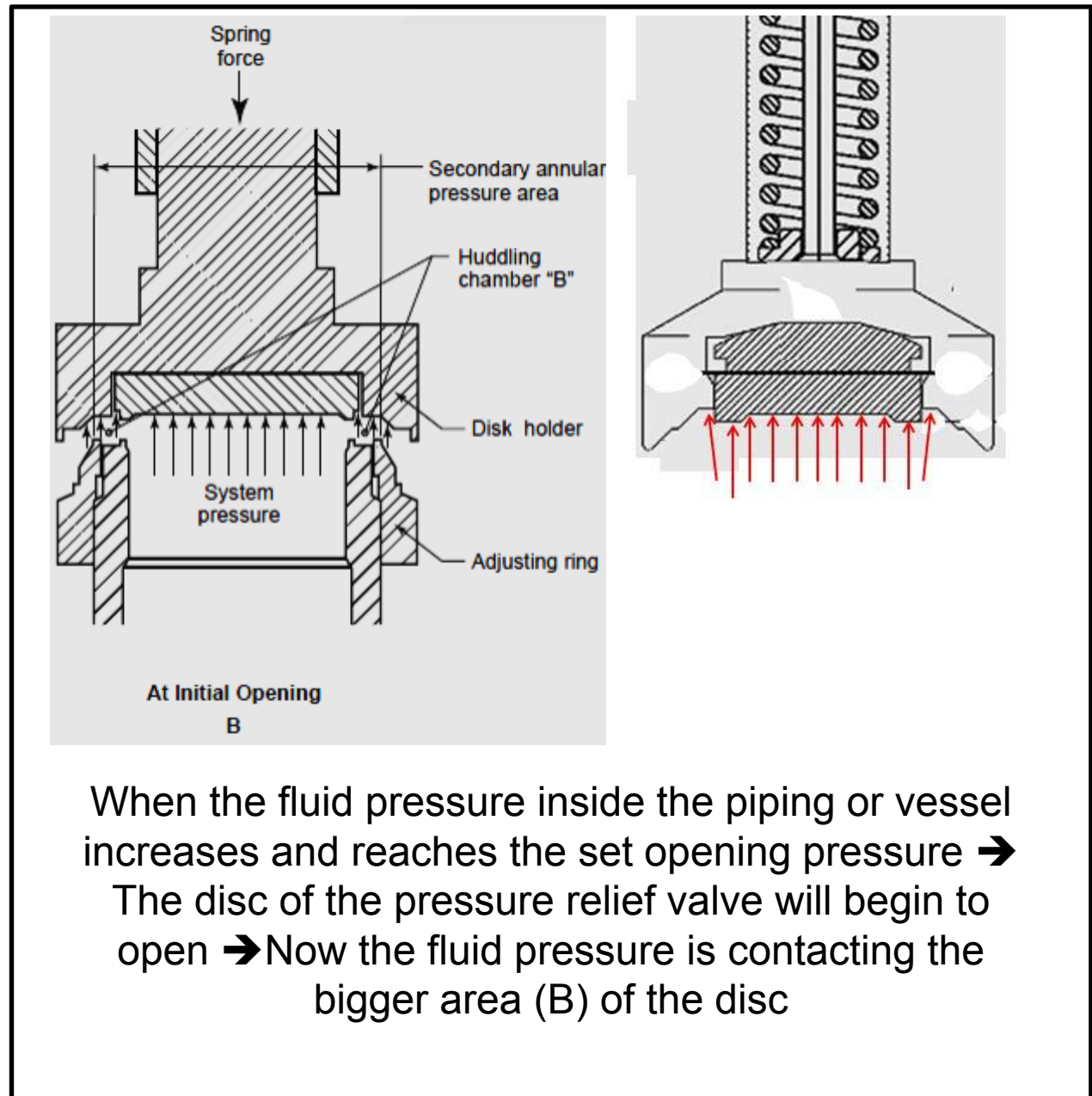
Pressure relief valve at  
closed position.



When the fluid pressure inside the piping or vessel  
is still below the set opening pressure → the fluid  
pressure is contacting the small area (A) of the disc  
→ pressure relief valve will be closed

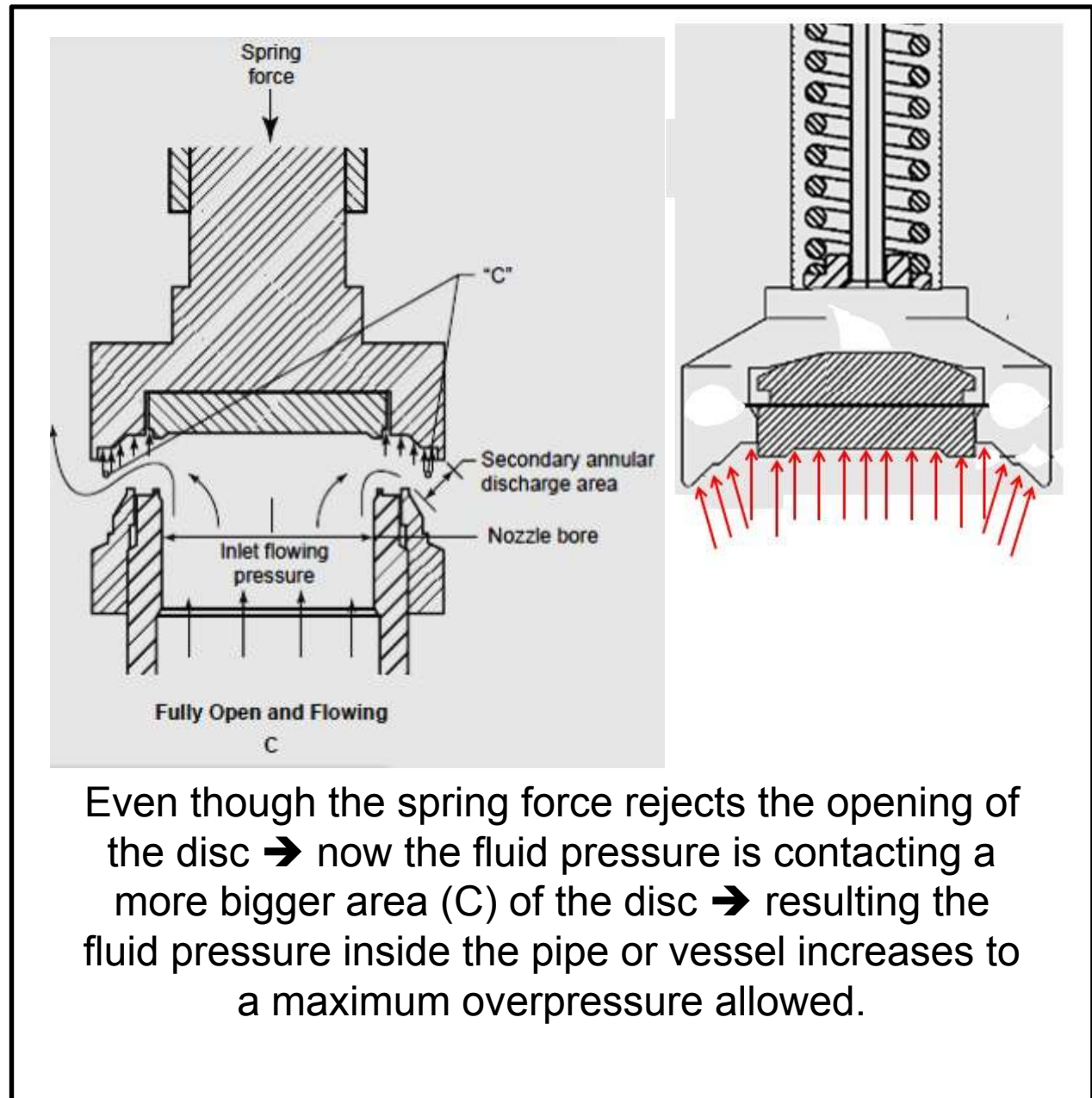
# Pressure relief valve at initial opening

Pressure relief valve at initial opening.



# Pressure relief valve at fully opening

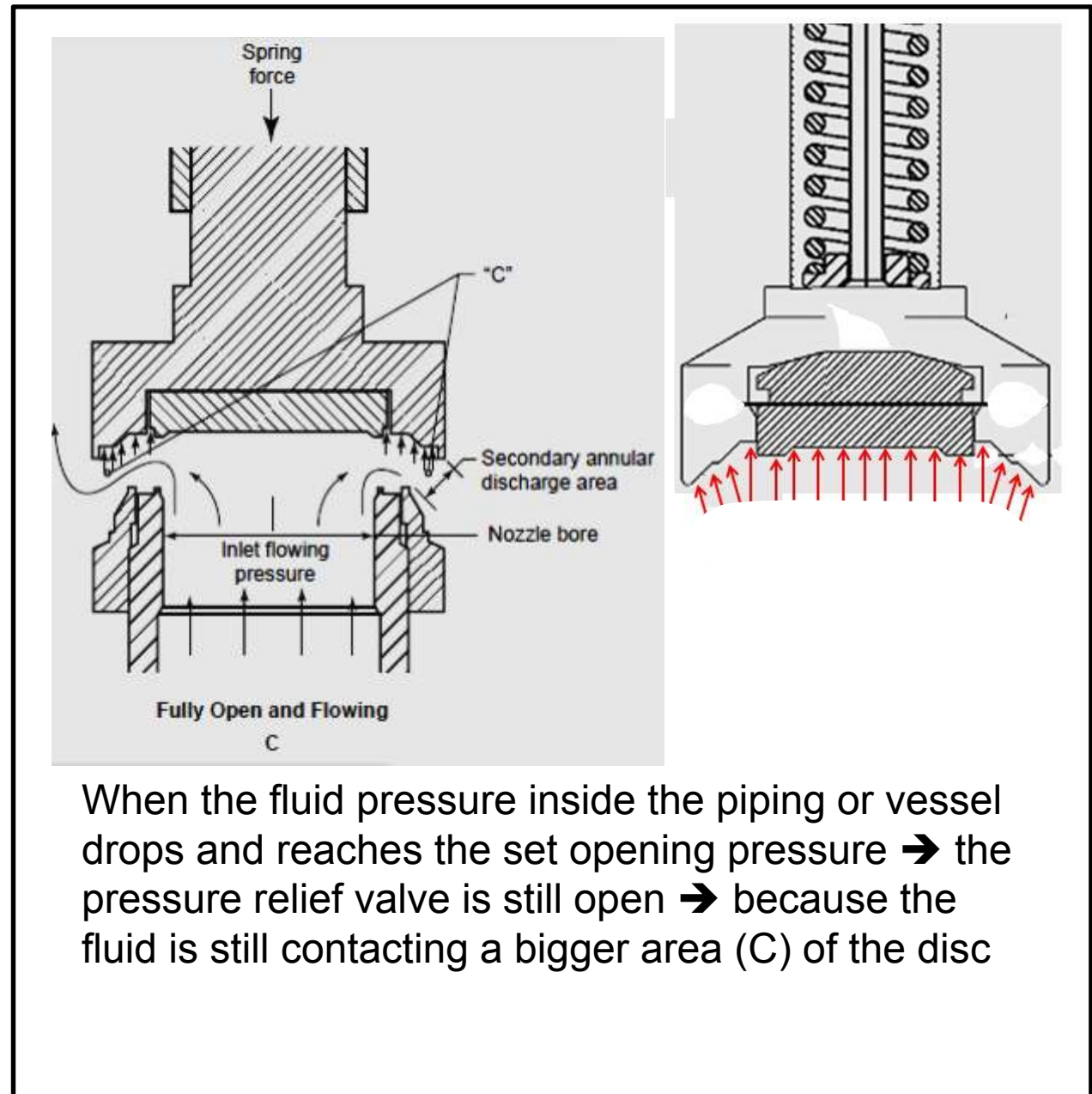
Pressure relief valve at fully opening.



Even though the spring force rejects the opening of the disc → now the fluid pressure is contacting a more bigger area (C) of the disc → resulting the fluid pressure inside the pipe or vessel increases to a maximum overpressure allowed.

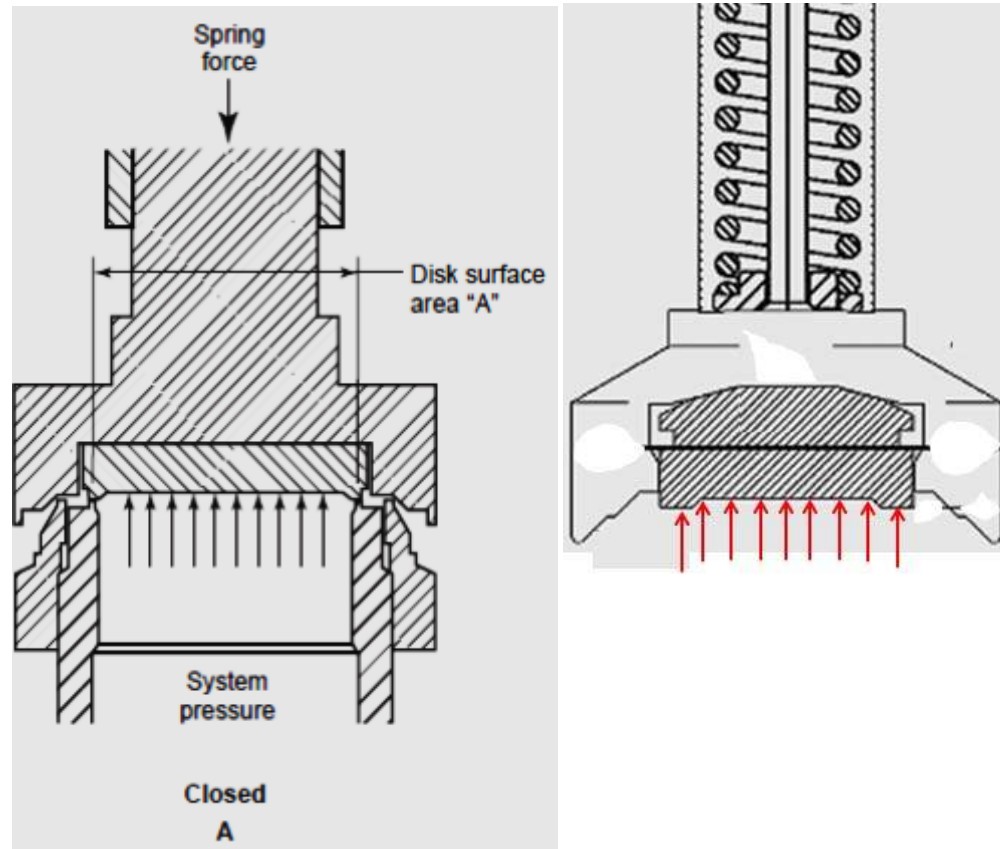
# Pressure relief valve at fully opening

When the fluid pressure inside the piping or vessel drops and reaches the set opening pressure.



# Pressure relief valve at normal operation

Pressure relief valve at  
closed position.



When the fluid pressure inside the piping or vessel drops & reaches the maximum blowdown specified  
→ the pressure relief valve will be closed



# ASME CODE for safety relief valve

What is ASME pressure relief valve ?

General Code requirements include:

- ASME Boiler & Pressure Vessel Codes
- ASME B31.3 / Petroleum Refinery Piping
- ASME B16.5 / Flanges & Flanged Fittings

*List of Code Sections Pertaining to Pressure Relief Valves*

Section I	Power Boilers
Section III, Division 1	Nuclear Power Plant Components
Section IV	Heating Boilers
Section VI	Recommended Rules for the Care and Operation of Heating Boilers
Section VII	Recommended Rules for the Care of Power Boilers
Section VIII, Division 1	Pressure Vessels
Appendix 11	Capacity Conversions for Safety Valves
Appendix M	Installation and Operation
Section VIII, Division 2	Pressure Vessels - Alternative Rules
B31.3, Chapter II, Part 3	Power Piping - Safety and Relief Valves
B31.3, Chapter II, Part 6	Power Piping - Pressure Relief Piping

ASME specifically states in Section VIII, Division 1, paragraph UG-125 (a) "All pressure vessels within the scope of this division, irrespective of size or pressure, shall be provided with pressure relief devices in accordance with the requirements of UG-125 through UG-137."

**All ASME safety relief valves must have a capacity certification issued by NBBI (the national board of boiler & pressure vessel inspector)**

# N B B I

What is NBBI ?



THE  
NATIONAL BOARD  
OF BOILER AND PRESSURE VESSEL INSPECTORS



**The National Board of Boiler and Pressure Vessel Inspectors (NBBI)** is composed of chief boiler and pressure vessel inspectors representing states, cities, and provinces enforcing pressure equipment laws and regulations. Each year, representatives from around the world travel to the National Board Testing Laboratory north of Columbus, Ohio.

The purpose: to accurately measure the performance of their company's pressure relieving devices.

Tested products undergo independent certification of function and capacity.

A pressure relief device meeting new construction standards and specifications permits the manufacturer to apply the National Board NB mark to new equipment.

Capacity certification signifies equipment designs have been thoroughly reviewed. Additionally, it indicates the quality system has been audited and the equipment meets internationally recognized standards for preventing potential overpressure conditions in boilers and pressure vessels.

Testing is also performed to evaluate a company's ability to properly repair pressure relief valves.



# Pressure relief valve API recommended practices

What is API recommended practices for pressure relief valve ?

Some ASME safety relief valves are also following some API recommended practices & standard for safety relief valve. So it will follow a certain guide of orifice sizing, testing, installation etc. for the safety relief valve

## API Recommended Practices (RP) and Standards

- RP 520 Part I – *Sizing and Selection of Pressure Relieving Devices in Refineries*
- RP 520 Part II – *Installation of Pressure Relieving Devices in Refineries*
- RP 521 – *Guide for Pressure Relieving and Depressurizing Systems*
- STD 526 – *Flanged Steel Pressure Relief Valves*
- STD 527 – *Seat Tightness of Pressure Relief Valves*



# API standard pressure relief valve

API standard nozzle orifice designation of pressure relief valve

Table 3: API Standard Nozzle Orifice Designation (versus the valve's connection size)

Standard Orifice Designation	Orifice Area, In <sup>2</sup>	Valve Body Size (Inlet Diameter X outlet Diameter) (inch x inch)										
		1X2	1.5X2	1.5X2.5	1.5X3	2X3	2.5X4	3X4	4X6	6X8	6X10	8X10
D	0.110	√	√	√								
E	0.196	√	√	√								
F	0.307	√	√	√								
G	0.503			√	√	√						
H	0.785				√	√						
J	1.280					√	√	√				
K	1.840							√				
L	2.850							√	√			
M	3.600								√			
N	4.340								√			
P	6.380								√			
Q	11.050									√		
R	16.000									√	√	
T	26.000											√

For example:

- Safety relief valve with “G” orifice:  
 Orifice area = 0.503 in<sup>2</sup>  
 Safety relief valve inlet x outlet size = 1.5” x 2.5” **OR** 1.5” x 3”  
**OR** 2” X 3”



# API standard pressure relief valve

API set pressure designation of a pressure relief valve based on a certain orifice size →

For example:

Orifice “D”

Carbon steel material

For fluid at 450°F

temperature & 3000 psi set pressure →

Valve size = 1-1/2” class

1500 inlet x 2” class 300

outlet (because at the

table → set pressure

can be up to 3,080 psi

@ 450°F temperature)

"D" Orifice (Effective Orifice Area = 0.110 square inch)

Materials(2)		Valve Size	ANSI Flange Class		Maximum Pressure (psig)						Center To Face Dimensions (inches)	
			Inlet	Outlet	Conventional and Balanced Bellows Valves			Conventional Valves	Bellows Valves			
Body/ Bonnet	Spring	Inlet by Orifice by Outlet			Set Pressure Limit			Outlet Pressure Limit(1)		Inlet	Outlet	
					-450°F to -76°F	-75°F to -21°F	-20°F to 100°F	450°F	800°F			1000°F
Temperature Range, -20°F to 450°F Inclusive												
Carbon Steel	Carbon Steel	1D2	150	150	285	185		285	230	4-X	4-X	
			300	150	285	285		285	230	4-X	4-X	
		1D2	300	150	740	615		285	230	4-X	4-X	
			600	150	1480	1235		285	230	4-X	4-X	
		1-1/2 D2	900	300	2220	1845		600	500	4-X	5-X	
		1-1/2 D2	1500	300	3705	3080		600	500	4-X	5-X	
1-1/2 D3	2500	300	6000	5135		740	500	5-X	7			
Temperature Range, 451°F to 800°F Inclusive												
Carbon Steel	High Temperature Alloy Steel	1D2	150	150	185	80		285	230	4-X	4-X	
			300	150	285	285		285	230	4-X	4-X	
		1D2	300	150	615	410		285	230	4-X	4-X	
			600	150	1235	825		285	230	4-X	4-X	
		1-1/2 D2	900	300	1845	1235		600	500	4-X	5-X	
		1-1/2 D2	1500	300	3080	2060		600	500	4-X	5-X	
1-1/2 D3	2500	300	5135	3430		740	500	5-X	7			
Temperature Range, 801°F to 1000°F Inclusive												
Chrome Molybdenum Steel	High Temperature Alloy Steel	1D2	300	150		510	225	285	230	4-X	4-X	
			600	150		1015	445	285	230	4-X	4-X	
		1-1/2 D2	900	300		1525	670	600	500	4-X	5-X	
			1500	300		2540	1115	600	500	4-X	5-X	
		1-1/2 D3	2500	300		4230	1860	740	500	5-X	7	
		Temperature Range, -21°F to -75°F Inclusive										
Austenitic Stainless Steel	Carbon Steel	1D2	150	150	275		275	230	4-X	4-X		
			300	150	275		275	230	4-X	4-X		
		1D2	300	150	720		275	230	4-X	4-X		
			600	150	1440		275	230	4-X	4-X		
		1-1/2 D2	900	300	2160		600	500	4-X	5-X		
		1-1/2 D2	1500	300	3600		600	500	4-X	5-X		
1-1/2 D3	2500	300	6000		720	500	5-X	7				
Temperature Range, -76°F to -450°F Inclusive												
Austenitic Stainless Steel	Low Temperature Alloy Steel	1D2	150	150	275		275	230	4-X	4-X		
			300	150	275		275	230	4-X	4-X		
		1D2	300	150	720		275	230	4-X	4-X		
			600	150	1440		275	230	4-X	4-X		
		1-1/2 D2	900	300	2160		600	500	4-X	5-X		
		1-1/2 D2	1500	300	3600		600	500	4-X	5-X		
1-1/2 D3	2500	300	4000		720	500	5-X	7				

**NOTE:**

450°F = 232°C

800°F = 426°C

1000°F = 537°C

-450°F = -268°C

**NOTE:**

The smaller the orifice size, the higher the set pressure.

**NOTE:**

The bigger the orifice size, the lower the set pressure

The above table is related to the ANSI/ASME B16.34 pressure-temperature rating table of valve (shown in the next slide)



# Valve pressure-temperature rating

From the carbon steel (WCB) pressure-temperature rating table:

For class 1500 → At 450°F temperature → The allowable pressure = 3,080 psi

PRESSURE-TEMPERATURE RATINGS FOR WCB <sup>1</sup> (PSIG)						
TEMP. (deg. F)	CLASS					
	150	300	600	900	1500	2500
-20	285	740	1480	2220	3705	6170
100	285	740	1480	2220	3705	6170
200	260	675	1350	2025	3375	5625
250(2)	245	665	1330	1995	3325	5545
300	230	655	1315	1970	3280	5470
400(3)	200	635	1270	1900	3170	5280
450(4)	185	615	1235	1845	3080	5135
470(5)	175	610	1220	1825	3045	5075
500	170	600	1200	1795	2995	4990
600	140	550	1095	1640	2735	4560
650	125	535	1075	1610	2685	4475
700(6)	110	535	1065	1600	2665	4440
750	95	505	1010	1510	2520	4200
800	80	410	825	1235	2060	3430

ASTM A351 GR. CF8M

°F	STANDARD CLASS B16.34 - 1996					
	MAXIMUM NON-SHOCK WORKING PRESSURE, PSIG					
	150	300	600	900	1500	2500
HYDROSTATIC SHELL TEST	425	1100	2175	3250	5400	9000
HYDROSTATIC SEAM TEST	325	800	1600	2400	3975	6600
-20 TO 100	275	720	1440	2160	3600	6000
200	215	620	1240	1860	3095	5160
300	195	560	1120	1680	2795	4660
400	170	515	1025	1540	2570	4280
500	140	480	955	1435	2390	3980
600	125	450	900	1355	2255	3760
650	110	445	890	1330	2220	3700
700	95	430	870	1305	2170	3620
750	80	425	855	1280	2135	3560
800	65	420	845	1265	2110	3520
850	50	420	835	1255	2090	3480
900	35	415	830	1245	2075	3460
950	20	385	775	1160	1930	3220
1000	20	350	700	1050	1750	2915
1050	20(1)	345	685	1030	1720	2865
1100	20(1)	305	610	915	1525	2545
1150	20(1)	235	475	710	1185	1970
1200	20(1)	185	370	555	925	1545
1250	20(1)	145	295	440	735	1230
1300	20(1)	115	235	350	585	970
1350	20(1)	95	190	290	480	800
1400	20(1)	75	150	225	380	630
1450	20(1)	60	115	175	290	485
1500	20(1)	40	85	125	205	345

# Typical safety valve design

Typical safety valve design

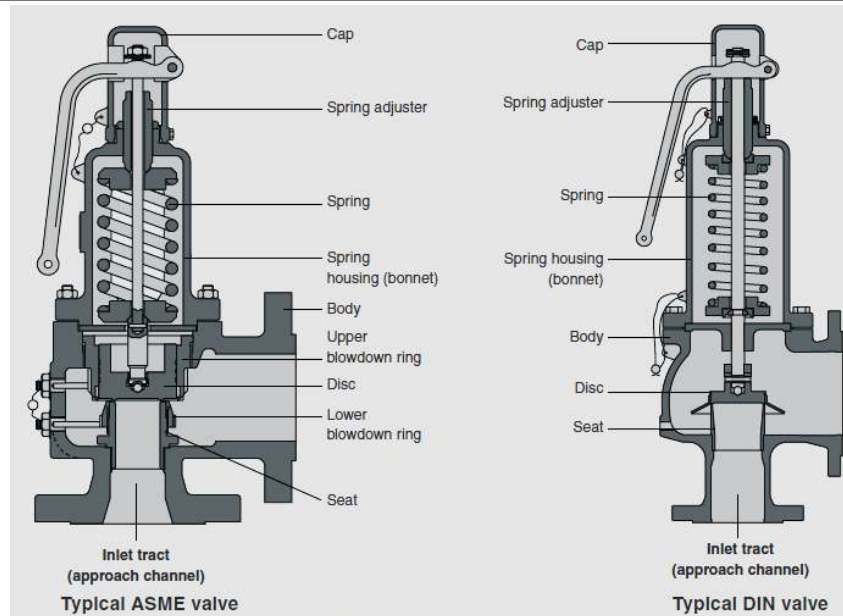
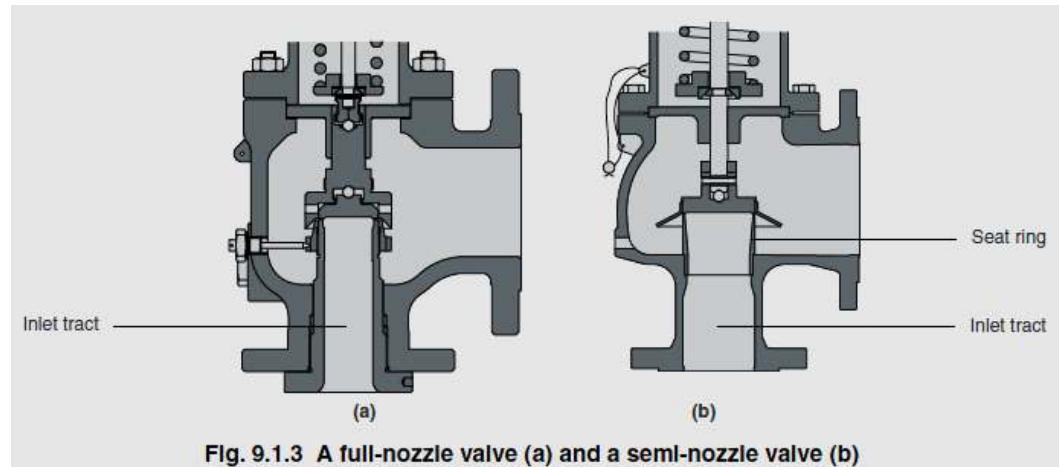


Fig. 9.1.2 Typical safety valve designs



# Full nozzle & Semi nozzle

What is full nozzle & semi nozzle pressure relief valve ?



The valve inlet (or approach channel) design can be either a full-nozzle or a semi-nozzle type.

- A full-nozzle design has *the entire 'wetted' inlet tract formed from one piece*. The approach channel is the only part of the safety valve that is exposed to the process fluid during normal operation, other than the disc, unless the valve is discharging. Full-nozzles are usually incorporated in safety valves designed for process and high pressure applications, especially when the fluid is corrosive.
- Conversely, the semi-nozzle design consists of a *seating ring fitted into the body*, the top of which forms the seat of the valve. The advantage of this arrangement is that the seat can easily be replaced, without replacing the whole inlet. The disc is held against the nozzle seat (under normal operating conditions) by the spring, which is housed in an open or closed spring housing arrangement (or bonnet) mounted on top of the body. The discs used in rapid opening (pop type) safety valves are surrounded by a shroud, disc holder or huddling chamber which helps to produce the rapid opening characteristic.

# Blowdown ring

What is the purpose of the blowdown ring ?

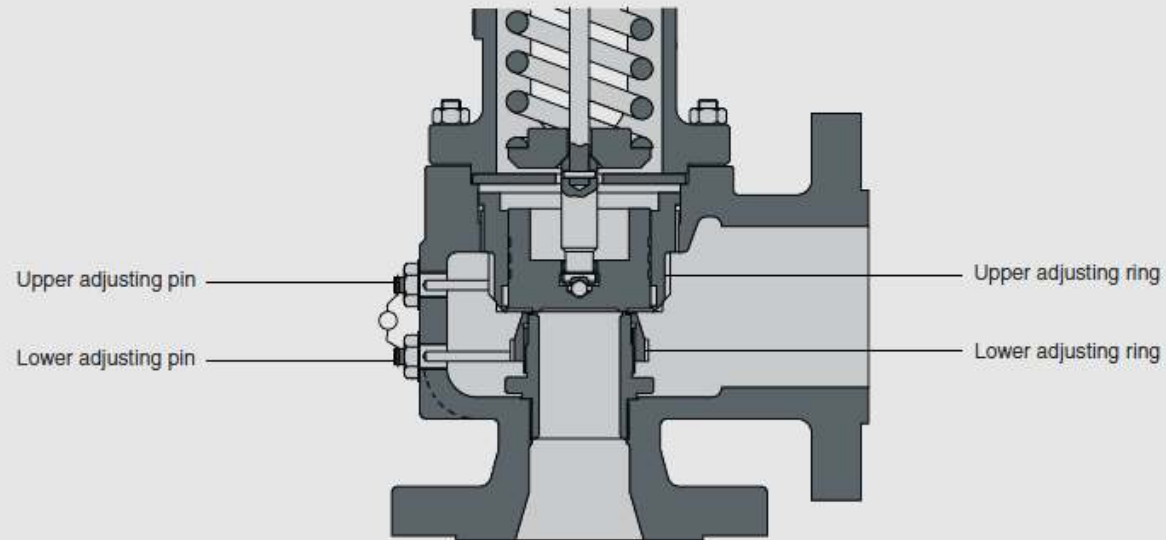


Fig. 9.1.8 The blowdown rings on an ASME type safety valve

The blowdown rings found on most ASME type safety valves are used to make *fine adjustments to the overpressure and blowdown values of the valves* (see Figure 9.1.8).

The lower blowdown (nozzle) ring is a common feature on many valves where the tighter overpressure and blowdown requirements require a more sophisticated designed solution.

The upper blowdown ring is usually factory set and essentially takes out the manufacturing tolerances which affect the geometry of the huddling chamber.

The lower blowdown ring is also factory set to achieve the appropriate code performance requirements but under certain circumstances can be altered. When the lower blowdown ring is adjusted to its top position the huddling chamber volume is such that the valve will pop rapidly, minimising the overpressure value but correspondingly requiring a greater blowdown before the valve re-seats. When the lower blowdown ring is adjusted to its lower position there is minimal restriction in the huddling chamber and a greater overpressure will be required before the valve is fully open but the blowdown value will be reduced.



# Full lift, High lift & Low lift

What is full lift, High lift & Low lift a a pressure relief valve ?

## Full lift, high lift and low lift safety valves

The terms full lift, high lift and low lift refer to the amount of travel the disc undergoes as it moves from its closed position to the position required to produce the certified discharge capacity, and how this affects the discharge capacity of the valve.

A full lift safety valve is one in which the disc lifts sufficiently, so that the curtain area no longer influences the discharge area. The discharge area, and therefore the capacity of the valve are subsequently determined by the bore area. This occurs when the disc lifts a distance of at least a quarter of the bore diameter. A full lift conventional safety valve is often the best choice for general steam applications.

The disc of a high lift safety valve lifts a distance of at least  $\frac{1}{12}$ <sup>th</sup> of the bore diameter. This means that the curtain area, and ultimately the position of the disc, determines the discharge area. The discharge capacities of high lift valves tend to be significantly lower than those of full lift valves, and for a given discharge capacity, it is usually possible to select a full lift valve that has a nominal size several times smaller than a corresponding high lift valve, which usually incurs cost advantages. Furthermore, high lift valves tend to be used on compressible fluids where their action is more proportional.

In low lift valves, the disc only lifts a distance of  $\frac{1}{24}$ <sup>th</sup> of the bore diameter. The discharge area is determined entirely by the position of the disc, and since the disc only lifts a small amount, the capacities tend to be much lower than those of full or high lift valves.

# Safety valve material

How many type of the pressure relief valve material are ?

Except when safety valves are discharging, the only parts that are wetted by the process fluid are the inlet tract (nozzle) and the disc. Since safety valves operate infrequently under normal conditions, all other components can be manufactured from standard materials for most applications. There are however several exceptions, in which case, special materials have to be used, these include:

- Cryogenic applications.
- Corrosive fluids.
- Where contamination of discharged fluid is not permitted.
- When the valve discharges into a manifold that contains corrosive media discharged by another valve.

The principal pressure-containing components of safety valves are normally constructed from one of the following materials:

- **Bronze** - Commonly used for small screwed valves for general duty on steam, air and hot water applications (up to 15 bar).
- **Cast iron** - Used extensively for ASME type valves. Its use is typically limited to 17 bar g.
- **SG iron** - Commonly used in European valves and to replace cast iron in higher pressure valves (up to 25 bar g).
- **Cast steel** - Commonly used on higher pressure valves (up to 40 bar g). Process type valves are usually made from a cast steel body with an austenitic full nozzle type construction.
- **Austenitic stainless steel** - Used in food, pharmaceutical or clean steam applications.

For extremely high pressure applications, pressure containing components may be forged or machined from solid.

For all safety valves, it is important that moving parts, particularly the spindle and guides are made from materials that will not easily degrade or corrode. As seats and discs are constantly in contact with the process fluid, they must be able to resist the effects of erosion and corrosion. For process applications, austenitic stainless steel is commonly used for seats and discs; sometimes they are 'stellite faced' for increased durability. For extremely corrosive fluids, nozzles, discs and seats are made from special alloys such as 'monel' or 'hastelloy'.

The spring is a critical element of the safety valve and must provide reliable performance within the required parameters. Standard safety valves will typically use carbon steel for moderate temperatures. Tungsten steel is used for higher temperature, non-corrosive applications, and stainless steel is used for corrosive or clean steam duty. For sour gas and high temperature applications, often special materials such as monel, hastelloy and 'inconel' are used.

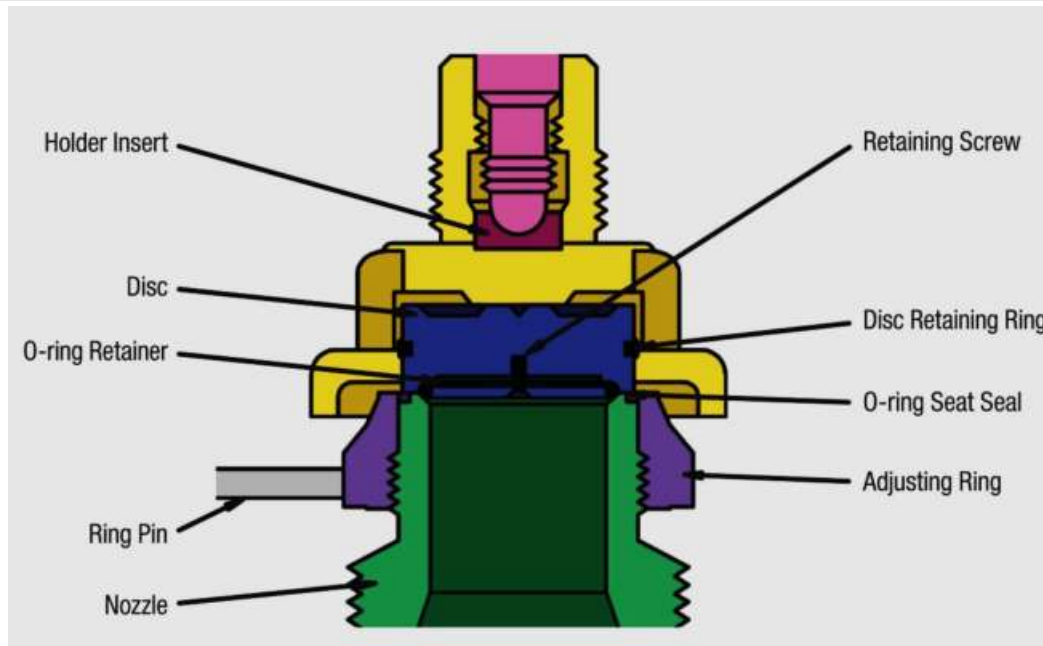
# Safety valve sealing material

How many type of the pressure relief valve sealing material are ?

A key option is the type of seating material used. Metal-to-metal seats, commonly made from stainless steel, are normally used for high temperature applications such as steam. Alternatively, resilient discs can be fixed to either or both of the seating surfaces where tighter shut-off is required, typically for gas or liquid applications. These inserts can be made from a number of different materials, but Viton, nitrile or EPDM are the most common. Soft seal inserts are not generally recommended for steam use.

**Table 9.2.2 Seating materials used in safety valves**

Seal material	Applications
EPDM	Water
Viton	High temperature gas applications
Nitrile	Air and oil applications
Stainless steel	Standard material, best for steam
Stellite	Wear resistant for tough applications



# Safety valve lever type

How many type of the pressure relief valve's lever type are ?

Standard safety valves are generally fitted with an easing lever, which enables the valve to be lifted manually in order to ensure that it is operational at pressures in excess of 75% of set pressure. This is usually done as part of routine safety checks, or during maintenance to prevent seizing. The fitting of a lever is usually a requirement of national standards and insurance companies for steam and hot water applications. For example, the ASME Boiler and Pressure Vessel Code states that pressure relief valves must be fitted with a lever if they are to be used on air, water over 60°C, and steam.

A standard or open lever is the simplest type of lever available. It is typically used on applications where a small amount of leakage of the fluid to the atmosphere is acceptable, such as on steam and air systems, (see Figure 9.2.5 (a)).

Where it is not acceptable for the media to escape, a packed lever must be used. This uses a packed gland seal to ensure that the fluid is contained within the cap, (see Figure 9.2.5 (b)).

Fig. 9.2.5 Levers

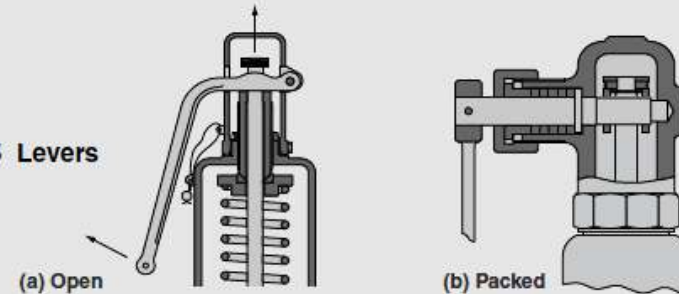
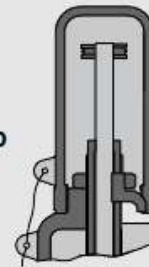


Fig. 9.2.6 A gas tight cap



For service where a lever is not required, a cap can be used to simply protect the adjustment screw. If used in conjunction with a gasket, it can be used to prevent emissions to the atmosphere, (see Figure 9.2.6).

# Safety valve bonnet design

What is open and closed bonnet design of a pressure relief valve ?

## Open and closed bonnets

Unless bellows or diaphragm sealing is used, process fluid will enter the spring housing (or bonnet). The amount of fluid depends on the particular design of safety valve. If emission of this fluid into the atmosphere is acceptable, the spring housing may be vented to the atmosphere – an open bonnet. This is usually advantageous when the safety valve is used on high temperature fluids or for boiler applications as, otherwise, high temperatures can relax the spring, altering the set pressure of the valve. However, using an open bonnet exposes the valve spring and internals to environmental conditions, which can lead to damage and corrosion of the spring.

When the fluid must be completely contained by the safety valve (and the discharge system), it is necessary to use a closed bonnet, which is not vented to the atmosphere. This type of spring enclosure is almost universally used for small screwed valves and, it is becoming increasingly common on many valve ranges since, particularly on steam, discharge of the fluid could be hazardous to personnel.

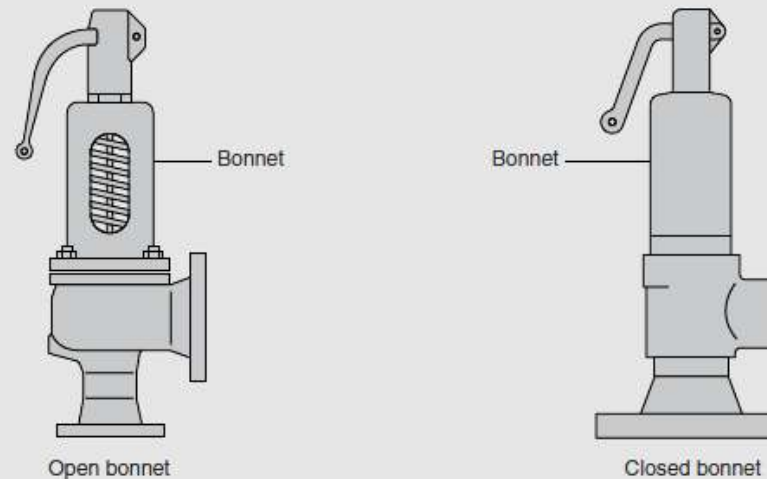


Fig. 9.2.8 Spring housings

# Safety valve bellow & diaphragm sealing

What is the purpose of bellow & diaphragm sealing of a pressure relief valve ?

## Bellows and diaphragm sealing

Some safety valves, most commonly those used for water applications, incorporate a flexible diaphragm or bellows to isolate the safety valve spring and upper chamber from the process fluid, (see Figure 9.2.9).

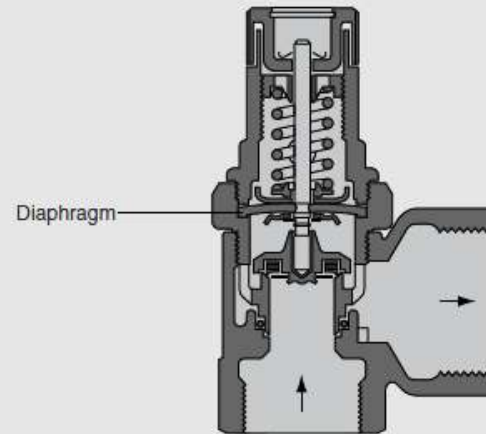


Fig. 9.2.9 A diaphragm sealed safety valve

An elastomer bellows or diaphragm is commonly used in hot water or heating applications, whereas a stainless steel one would be used on process applications employing hazardous fluids.



**KASKO DEMİRÇELİK MAKİNE VE İNŞAAT SANAYİ TİCARET LİMİTED ŞİRKETİ**

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